

## Details of district wise substations for RE integration as on June-2021

Note:

(1) This list is indicative only and does not stipulate available evacuation capacity at these substations.

(2) Based on application for connectivity by applicant, feasibility of point of interconnection and strengthening requirement, if any, shall be assessed.

(3) Maximum RE power integration at 66 KV level shall be upto 30-50 MW for each 66 KV outlet from EHV substation and 40-70 MW at 66 KV Bus of EHV substation.

(4) RE power integration at EHV level shall be finalized after detailed system study.

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(6) Total maximum capacity for respective EHV substation (specifically in Saurashtra area) shall be limited to the quantum mentioned. In case more than one bidder in same cluster, the connectivity shall be granted to lowest tariff bidder.

Sr. No.	Name of District	Name of Taluka	Name of Substation	Tentative feasible RE integration (in MW)	Name of EHV Source S/S	Remark	
<b>South Gujarat</b>							
1	Bharuch	Valiya	132/66KV Valia	50-70	132 KV Valia	--	
2	Bharuch	Valiya	66KV Daheli	40-50			
3	Bharuch	Netrang	66KV Netrang	10-15			
4	Bharuch	Netrang	66KV Datt Nagar				
5	Bharuch	Netrang	66KV Petiya				
6	Bharuch	Netrang	66KV Bitada				
7	Bharuch	Netrang	66KV Mauza (Chasvad)				
8	Narmada	Dediapada	66KV Dediapada				
9	Narmada	Dediapada	66KV Saddapani				
10	Narmada	Dediapada	66KV Khaidipada (Borphita)				
11	Narmada	Dediapada	66KV Chikda				
12	Surat	Umargam	66KV Chimipatal (Satvan)				
13	Narmada	Dediapada	66KV Bal (Mozda)				
14	Bharuch	Ankleshwar	132/66KV Ankleshwar	50-70	132 KV Ankleshwar	--	
15	Bharuch	Ankleshwar	66KV Ankleshwar GIDC-A	50-70			
16	Bharuch	Ankleshwar	66KV Ankleshwar GIDC-B	50-70			
17	Bharuch	Ankleshwar	66KV Ankleshwar (Urban)				
18	Bharuch	Hansot	66KV Hansot				
19	Bharuch	Ankleshwar	66KV Panoli GIDC	30-40			
20	Bharuch	Ankleshwar	66KV Samor (Kosmadi)	50-70			
21	Valsad	Atul	220/132/66KV Atul	30-40	220 KV Atul	--	
22	Valsad	Dharampur	66KV Dharampur				
23	Navsari	Khergam	66KV Jamanpada (Toranvera)				
24	Valsad	Dharampur	66KV Nani Vahiyal				
25	Valsad	Dharampur	66KV Tiskari Talat				
26	Valsad	Valsad	66KV Velvachh				
27	Valsad	Valsad	66KV Atak Pardi (Valsad)				
28	Valsad	Dharampur	66KV Piprol				
29	Valsad	Valsad	66KV Valandi (Navera)				
30	Valsad	Valsad	66KV Magod (Meh)				
31	Valsad	Valsad	66KV Gundalav GIDC				
32	Valsad	Pardi	66KV Khadki Dungri				30-40
33	Valsad	Pardi	66KV Kolak				30-40
34	Valsad	Valsad	66KV Valsad City				50-70
35	Valsad	Umargam	220/66KV Bhilad	30-40	220 KV Bhilad	--	
36	Valsad	Umargam	66KV Umargam				
37	Valsad	Umargam	66KV Sarigam GIDC				
38	Valsad	Umargam	66KV Manekpore (Manda)				
39	Valsad	Umargam	66KV Sanjan				
40	Valsad	Umargam	66KV Vangam(Umargam-II)				
41	Valsad	Umargam	66KV Palgam				
42	Valsad	Umargam	66KV Bhilad				30-40

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Sr. No.	Name of District	Name of Taluka	Name of Substation	Tentative feasible RE integration (in MW)	Name of EHV Source S/S	Remark		
<b>South Gujarat</b>								
43	Navsari	Chikhli	220/66KV Chikhli (Ambheta)	50-70	220 KV Chikhli	--		
44	Dang	Vaghai	66KV Waghai	30-40				
45	Dang	Ahwa	66KV Ahwa					
46	Dang	Ahwa	66KV Saputara					
47	Navsari	Chikhli	66KV Tankal					
48	Navsari	Chikhli	66KV Butlav					
49	Navsari	Chikhli	66KV Limzar					
50	Navsari	Vansda	66KV Pratapnagar (Doldha)					
51	Navsari	Vansda	66KV Vansda					
52	Navsari	Vansda	66KV Lachhakdi					
53	Navsari	Vansda	66KV Ankalachh					
54	Navsari	Tapi	66KV Chunavadi					
55	Navsari	Vansda	66KV Vangan					
56	Navsari	Vansda	66 KV Mahuwas (Kevadi)					
57	Navsari	Chikhli	66KV Chikhli				30-40	
58	Navsari	Khergam	66KV Khergam					
59	Navsari	Chikhli	66KV Fadvel (Matwad)					
60	Navsari	Chikhli	66KV Rankuwa (Manekpor)					
61	Navsari	Chikhli	66KV Rumla (Amadhra)					
62	Navsari	Chikhli	66KV Sadadvel					
63	Navsari	Chikhli	66KV Godthal					
64	Navsari	Chikhli	66KV Anaval					
65	Surat	Mahuva	66KV Vaheval					
66	Navsari	Vansda	66KV Bhinar					
67	Valsad	Valsad	66KV Dungri (Valsad)	30-40				
68	Valsad	Valsad	66KV Untadi(Malvan Bigri)					
69	Navsari	Chikhli	66KV Balwada (Wagaldhara)					
70	Surat	Choryasi	220/66KV Ichhapore	50-70			220 KV Ichhapore	--
71	Surat	Olpad	66KV Olpad	50-60				
72	Surat	Olpad	66KV Saroli					
73	Surat	Olpad	66KV Karamla (Varod)					
74	Surat	Choryasi	66KV Pala					
75	Surat	Surat City	66KV Adajan					
76	Surat	Choryasi	66KV SVNIT	30-40				
77	Surat	Choryasi	66KV Gujarat Hira Bourse					
78	Surat	Choryasi	66KV Pal	30-40				
79	Surat	Choryasi	66KV Bhatha ( Pal-2)					
80	Surat	Choryasi	66KV Variav					
81	Surat	Choryasi	66KV Kosad (Amroli)	30-40				
82	Surat	Choryasi	66KV Ichhapore	30-40				

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<b>South Gujarat</b>						
83	Surat	Mandvi	220/66KV Kim	50-70	220 KV Kim	--
84	Surat	Kamrej	66KV Kamrej	30-40		
85	Surat	Kamrej	66KV Velanja	30-40		
86	Surat	Kamrej	66KV Karjan	50-70		
87	Surat	Mangrol	66KV Pipodara	40-50		
88	Surat	Mangrol	66KV Pipodara-II	40-50		
89	Surat	Mandvi	66KV Karanj	30-40		
90	Surat	Mandvi	66KV Areth (Nogama)	30-40		
91	Surat	Mangrol	66KV Fair deal Text Park	30-40		
92	Surat	Mandvi	66KV Umarkhadi (Maldha)	15-20		
93	Surat	Mangrol	66KV Vankal			
94	Surat	Mangrol	66KV Zankhvav			
95	Surat	Mangrol	66KV Mosali (Mangrol)			
96	Surat	Mangrol	66KV Palod (Kim)	30-40		
97	Surat	Mangrol	66KV Palod-2	30-40		
98	Surat	Surat City	66KV Mota Varachha	50-70	220 KV Utran	--
99	Surat	Choryasi	66KV Tapi	50-70	132 KV Bhestan	--
100	Surat	Choryasi	132/66KV Bhestan	50-70		
101	Surat	Choryasi	66KV Govalak (Udhana-B)	30-40		
102	Surat	Choryasi	66KV Bhagwati	30-40		
103	Surat	Choryasi	66KV Bhestan-B			
104	Surat	Choryasi	66KV Bhestan(Eklera)	220 KV Mota (Bardoli)	--	
105	Surat	Bardoli	220/66KV Mota (Bardoli)			30-40
106	Surat	Bardoli	66KV Bardoli			
107	Surat	Bardoli	66KV Sarbhon (Bardoli)			
108	Surat	Bardoli	66KV Afva(Dungar)			
109	Surat	Mahuva	66KV Bamaniya			
110	Surat	Mahuva	66KV Singod			
111	Surat	Mahuva	66KV Gopla (Kharvan)			
112	Surat	Mahuva	66KV Tarsadi			
113	Surat	Mahuva	66KV Mahuva			30-40
114	Surat	Bardoli	66KV Kadod			
115	Surat	Bardoli	66KV Madhi			
116	Surat	Mandvi	66KV Mandvi	30-40		
117	Surat	Bardoli	66KV Mota			
118	Surat	Kamrej	66KV Parab (Mankna)	50-70		
119	Tapi	Vyara	66KV Vyara	30-40		
120	Tapi	Vyara	66KV Borakhadi			
121	Tapi	Valod	66KV Degama (Bajipura)			
122	Tapi	Vyara	66KV Rupwada			
123	Tapi	Vyara	66KV Chikhavav			
124	Tapi	Vyara	66KV Magarkui			
125	Tapi	Vyara	66KV Vyara-2			

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<b>South Gujarat</b>							
126	Surat	Kamrej	66KV Sampura	30-40	220 KV Mota (Bardoli)	--	
127	Surat	Mandvi	66KV Kasal				
128	Tapi	Valod	66KV Bhimpur (Kanjod)	25-30			
129	Surat	Bardoli	66KV Manekpore				
130	Tapi	Valod	66KV Valod				
131	Tapi	Vyara	66KV Kelkui				
132	Tapi	Dolvan	66KV Kalkwa				
133	Tapi	Valod	66KV Virpor (Pathakwadi)				
134	Tapi	Valod	66KV Karanjkhed				
135	Tapi	Dolvan	66KV Pathakvadi				
136	Tapi	Vyara	66KV Dolvan				
137	Tapi	Songadh	66KV Jesingpura				
138	Tapi	Vyara	66KV Galkuva				
139	Tapi	Vyara	66KV Kapadvan				
140	Tapi	Vyara	66KV Mangaliya (Chimer)				
141	Tapi	Vyara	66KV Kalakva				
142	Navsari	Navsari	220/66KV Navsari	50-70	220 KV Navsari	--	
143	Navsari	Gandevi	66KV Billimora	30-40			
144	Navsari	Gandevi	66KV Gandevi				
145	Navsari	Gandevi	66KV Amalsad				
146	Navsari	Jalalpore	66KV Dandi				
147	Navsari	Jalalpore	66KV Abrama				
148	Navsari	Jalalpore	66KV Sultanpur(Dandi)				
149	Navsari	Gandevi	66 KV Chhapar (Kotha)				
150	Navsari	Jalalpore	66KV Eroo				
151	Navsari	Navsari	66KV Chhapra (Navsari -B)	30-40			
152	Navsari	Jalalpore	66KV Dandi	30-40			
153	Navsari	Navsari	66KV Navsari city	10-15			
154	Navsari	Jalalpore	66KV Maroli	50-70			
155	Navsari	Navsari	66KV Vesma				
156	Surat	Choryasi	220/66KV Sachin (Talangpore)	30-40	220 KV Sachin (Talangpore)	--	
157	Surat	Choryasi	66KV Sachin -B				
158	Surat	Choryasi	66KV Vanz (Susml)				
159	Surat	Palsana	66KV Erthan (Lingad)				
160	Surat	Choryasi	66KV Kharvasa				
161	Surat	Palsana	66KV GETP				
162	Navsari	Jalalpore	66KV Mangrol				20-25
163	Navsari	Jalalpore	66KV Ubhrat				30-40
164	Surat	Choryasi	66KV Khajod (Magadalla)				
165	Surat	Choryasi	66KV Jiyav (Bamroli)				
166	Surat	Choryasi	66KV Vadod				

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<b>South Gujarat</b>							
167	Surat	Choryasi	66KV Vesu	40-50	220 KV Sachin (Talangpore)	--	
168	Surat	Choryasi	66KV Bhimrad (Sarsana)				
169	Surat	Choryasi	66KV Vesu-2 (Magdalla)				
170	Surat	Choryasi	66KV Dumas				
171	Surat	Choryasi	66KV Pandesara				
172	Surat	Choryasi	66KV Jiav (Pandesara-II)	30-40			
173	Surat	Choryasi	66KV Sachin -A	30-40			
174	Surat	Choryasi	66KV Sachin-D				
175	Surat	Choryasi	66KV Sachin 'C				
176	Surat	Choryasi	220/66KV Popada	50-70			220 KV Popda
177	Surat	Choryasi	66KV SUSM-1	30-40			
178	Surat	Choryasi	66KV Bhatia				
179	Bharuch	Wagra	220/66KV Rahiyad	50-70	220 KV Suva (Rahiyad)	--	
180	Bharuch	Wagra	66KV Samatpore (Sambheti)	50-70			
181	Bharuch	Wagra	66KV Galenda	50-70			
182	Bharuch	Wagra	66KV Suva	30-40			
183	Bharuch	Wagra	220/66KV Dahej	50-70			
184	Bharuch	Wagra	66KV Dahej	30-40	220 KV Dahej	--	
185	Bharuch	Wagra	66KV Luna				
186	Bharuch	Wagra	66KV Vadadala (Dahej)				
187	Bharuch	Wagra	66KV Jolva				
188	Bharuch	Wagra	66KV Bhesali				
189	Valsad	Vapi	220/66KV Vapi	50-70	220 KV Vapi	--	
190	Valsad	Dharampur	66KV Motaponda (Kakadkopar)	30-40			
191	Valsad	Pardi	66KV Paria				
192	Valsad	Pardi	66KV Chival (Dhagadmal)				
193	Valsad	Kaparada	66KV Panas (Amdha)				
194	Valsad	Pardi	66KV Nimkhal				
195	Valsad	Pardi	66KV Kherlav				
196	Valsad	Vapi	66KV Kocharava (Rata Koparali)				
197	Valsad	Pardi	66KV Ambach (Balda)				
198	Valsad	Kaparada	66KV Kaparada				
199	Valsad	Kaparada	66KV Astol				
200	Valsad	Kaparada	66KV Sutharpada				
201	Valsad	Kaparada	66KV Shahuda				
202	Valsad	Umargam	66KV Damanganga GIDC				40-50
203	Valsad	Umargam	66KV Karembale (Nahuli)				
204	Valsad	Vapi	66KV Chandor	30-40			
205	Valsad	Vapi	66KV GIDC -Vapi				
206	Valsad	Vapi	66KV GIDC Vapi -III rd. Ph.	30-40			
207	Valsad	Vapi	66KV Dungra				
208	Valsad	Vapi	66KV GIDC Vapi - IV th Ph.				
209	Valsad	Vapi	66KV GIDC -Vapi Ph.-II	30-40			
210	Valsad	Vapi	66KV Morai	30-40			
211	Valsad	Vapi	66KV Morai-2				

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213	Bharuch	Ankleshwar	66KV Panoli GIDC-2	50-70		
214	Surat	Mangrol	66KV Dinod	30-40		
215	Surat	Mangrol	66KV Kosamba	30-40		
216	Surat	Mangrol	66KV Kosamba-2			
217	Surat	Mangrol	66KV Kharach-II			
218	Surat	Mangrol	66KV Kharach (Tarsali)			
219	Surat	Kamrej	220/66KV Vav	50-70	220 KV Vav	--
220	Surat	Kamrej	66KV Kosmada	40-50		
221	Surat	Choryasi	66KV Godadara	30-40		
222	Surat	Palsana	66KV Kadodara			
223	Surat	Palsana	66KV Palsana			
224	Surat	Palsana	66KV Tatithaiya			
225	Surat	Palsana	66KV Jolva			
226	Surat	Choryasi	66KV Punakumbharia			
227	Surat	Kamrej	66KV Laskan	30-40		
228	Surat	Kamrej	66KV Laskana -2	30-40		
229	Surat	Kamrej	66KV Vav	30-40		
230	Surat	Olpad	66KV Sivan (Sayan west)	30-40		
231	Surat	Olpad	66KV Delad	30-40		
232	Surat	Palsana	66KV Niyol (Kadodara-2)	30-40		
233	Surat	Choryasi	66KV Deladva	30-40		
234	Surat	Choryasi	66KV Sarthana	30-40		
235	Bharuch	Wagra	220/66KV Wagra	50-70	220 KV Wagra	--
236	Bharuch	Wagra	66KV Vilayat	30-40		
237	Bharuch	Bharuch	66KV Kukarwada	30-40		
238	Bharuch	Bharuch	66KV Sayakha	30-40	220 KV Ukai Hydro	--
239	Tapi	Songadh	66KV Borda	30-40		
240	Tapi	Songadh	66KV Bhogvad			
241	Tapi	Kukarmunda	66KV Bhorikuva			
242	Tapi	Songadh	66KV Sagbara			
243	Tapi	Nizar	66KV Nizar	30-40		
244	Tapi	Nizar	66KV Kelani (Kukarmunda)			
245	Tapi	Kukarmunda	66KV Hathoda (Tapi)			
246	Tapi	Nizar	66KV Higni Digar (Pankhala/Piplod/Dumkhal)			
247	Tapi	Nizar	66KV Balda/Nimbhora			
248	Tapi	Uchchhal	66KV Rumkitalav			
249	Tapi	Uchchhal	66KV Uchchhal			
250	Tapi	Uchchhal	66KV Vadpada(Naranpur)			

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252	Tapi	Vyara	66KV Unchamala			
253	Tapi	Songadh	66KV Vadi Bhesrot			
254	Tapi	Songadh	66KV Waghnera			
255	Tapi	Songadh	66KV Sisor (Panchpipla)			
256	Tapi	Songadh	66KV Ukai	30-40		
257	Tapi	Songadh	66KV Songadh			
258	Tapi	Songadh	66KV Kavla			
259	Tapi	Songadh	66KV Kumkuva			
260	Tapi	Songadh	66KV Jamkhadi (Hindala)			
261	Tapi	Songadh	66KV Vadpada P Umarda			
262	Tapi	Songadh	66KV Taparwada (Borpada)			
263	Tapi	Songadh	66KV Vadpada (Tokarva)			
264	Dang	Ahwa	66KV Malangdev			
265	Dang	Subir	66KV Subir			
266	Tapi	Vyara	220/66 KV Virpore / Virpur	50-70	220KV Virpore	--

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(1) This list is indicative only and does not stipulate available evacuation capacity at these substations.

(2) Based on application for connectivity by applicant, feasibility of point of interconnection and strengthening requirement, if any, shall be assessed.

(3) Maximum RE power integration at 66 KV level shall be upto 30-50 MW for each 66 KV outlet from EHV substation and 40-70 MW at 66 KV Bus of EHV substation.

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Sr. No.	Name of District	Name of Taluka	Name of Substation	Tentative feasible RE integration (in MW)	Name of EHV Source S/S	Remark
<b>Central Gujarat</b>						
1	Chhota Udaipur	Chhotaudepur	132/66KV Chhota Udepur (Vasedi)	50-70	132 KV Chhota Udepur (Vasedi)	--
2	Chhota Udaipur	Chhotaudepur	132/66 KV Zoz	40-50		
3	Chhota Udaipur	Chhotaudepur	66KV Vanar	30-40		
4	Chhota Udaipur	Bodeli	66KV Bodeli	30-40		
5	Chhota Udaipur	Bodeli	66KV Patiya (Ranbhun)			
6	Chhota Udaipur	Bodeli	66KV Uchapan			
7	Chhota Udaipur	Bodeli	66KV Kharedivav			
8	Chhota Udaipur	Pavi-Jetpur	66KV Vadonth			
9	Chhota Udaipur	Pavi-Jetpur	66KV Pavi-Jetpur			
10	Chhota Udaipur	Chhotaudepur	66KV Simal faliya (Harwant)			
11	Chhota Udaipur	Pavi-Jetpur	66KV Dev Mori (Rangli chokdi)	30-40		
12	Chhota Udaipur	Chhotaudepur	66KV Lehvant (Rangpur Sadli)			
13	Chhota Udaipur	Chhotaudepur	66KV Judavant			
14	Chhota Udaipur	Kawant	220/66KV Kawant	50-70	220 KV Kawant	--
15	Chhota Udaipur	Kawant	66KV Bhekhadiya (Bhaka)	30-40		
16	Chhota Udaipur	Naswadi	66KV Sengpur (Khanda)			
17	Chhota Udaipur	Naswadi	66KV Ratanpur			
18	Chhota Udaipur	Naswadi	66KV Vaghach (Gadhboriyad)	30-40		
19	Chhota Udaipur	Kawant	66KV Panvad			
20	Chhota Udaipur	Kawant	66KV Rendi (Manka)	30-40		
21	Dahod	Dahod	132/66KV Dahod	50-70	132 KV Dahod	--
22	Dahod	Dahod	66KV Kharedi (Chhapri)	30-40		
23	Dahod	Dahod	66KV Kharod (Chhapari)			
24	Dahod	Dahod	66KV Kathala			
25	Dahod	Dahod	66KV Navagam			
26	Dahod	Garbada	66KV Garbada (Nalvai)	30-40		
27	Dahod	Garbada	66KV Vajelav (Jesavada)			
28	Dahod	Zalod	220/66 KV Rupakheda	50-70	220 KV Rupakheda (Zalod)	--
29	Dahod	Zalod	66KV Karath (Limdi)	30-40		
30	Dahod	Zalod	66KV Zalod			
31	Dahod	Zalod	66KV Gultora	30-40		
32	Dahod	Limkheda	132/66KV Limkheda	40-50	132 KV Limkheda	--
33	Dahod	Devgadh Bariya	66KV Devgadh-Baria	30-40		
34	Dahod	Devgadh Bariya	66KV Piplod			
35	Dahod	Devgadh Bariya	66KV Keliya (Jambusar)			
36	Dahod	Devgadh Bariya	66KV Dabhwa (Fangiya)			
37	Dahod	Dhanpur	66KV Singavali (Pipero)	30-40		
38	Dahod	Limkheda	66KV Limkheda	30-40		
39	Vadodara	Savli	132/66KV Manjusar	50-70	132 KV Manjusar	--
40	Vadodara	Desar	66KV Descar	30-40		
41	Vadodara	Savli	66KV Savli			
42	Vadodara	Savli	66KV Tundav			
43	Vadodara	Savli	66KV Alindra(Manjusar)			



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<b>Central Gujarat</b>						
44	Vadodara	Vadodara	220/132/66KV Gotri	50-70	132 KV Gotri	--
45	Vadodara	Padra	66KV Samiyala (Tandalja)	50-70		
46	Vadodara	Padra	66KV Padra			
47	Vadodara	Padra	66KV Mahuvad			
48	Vadodara	Vadodara	66KV Bhayli	50-70		
49	Vadodara	Vadodara	66KV Koyali	50-70		
50	Vadodara	Vadodara	66KV Sherkhi			
51	Vadodara	Vadodara	66KV Vasana	50-70		
52	Vadodara	Vadodara City	66KV Vidhyutnagar			
53	Vadodara	Vadodara City	66KV Atladra	50-70		
54	Vadodara	Vadodara	66KV Gotri-B			
55	Vadodara	Vadodara City	66KV Subhanpura	30-40		
56	Vadodara	Vadodara City	66KV Gorwa			
57	Kheda	Mehemdabad	132/66KV Mahemdabad	50-70		
58	Kheda	Kheda	66KV Kheda	20-25		
59	Kheda	Kheda	66KV Matar			
60	Kheda	Kheda	66KV Samadra			
61	Kheda	Matar	66KV Traj			
62	Kheda	Matar	66KV Limbasi			
63	Kheda	Vaso	66KV Vaso			
64	Kheda	Mehemdabad	66 KV Wathwadi	30-40		
65	Kheda	Mehemdabad	66KV Jinjar			
66	Kheda	Mehemdabad	66KV Haldarwas	30-40		
67	Kheda	Mehemdabad	66KV Varsola (Devki Vansol/Vamali)			
68	Kheda	Mahutha	66KV Shehri (Alina)			
69	Kheda	Mahutha	66KV Ruppura			
70	Kheda	Mahutha	66KV Mahudha			
71	Kheda	Nadiad	132/66KV Nadiad	50-70	132 KV Nadiad	--
72	Anand	Anand	66KV Samarkha	30-40		
73	Kheda	Galteshwar	66KV Vadad			
74	Kheda	Nadiad	66KV Chaklasi			
75	Kheda	Nadiad	66KV Malarpura (Chaklasi Party)			
76	Kheda	Nadiad	66KV Palaiya			
77	Kheda	Nadiad	66KV Kamla (Nadiad City)	30-40	132 KV Nadiad	--
78	Kheda	Nadiad	66KV Dabhan			
79	Kheda	Mehemdabad	66KV Sandhana	30-40		
80	Vadodara	Vadodara	132/66KV Nandesari	50-70	132 KV Nandesari	--
81	Vadodara	Savli	66KV Rania (Moxi) GIDC	30-40		
82	Vadodara	Vadodara	66KV Nandesari-I			
83	Vadodara	Savli	66KV Poicha			
84	Vadodara	Vadodara	66KV Nandesari-III	50-60		
85	Vadodara	Vadodara	66KV Ranoli GIDC	30-40		

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<b>Central Gujarat</b>						
86	Anand	Anand	132/66KV Ode	50-70	132 KV Ode	--
87	Anand	Anand	66KV Vasad	30-40		
88	Anand	Anand	66KV Kunjarav (Rasnol)			
89	Anand	Anand	66KV Sarsa			
90	Anand	Umreth	66KV Sureli	30-40		
91	Kheda	Thasra	66KV Nesh	30-40		
92	Kheda	Thasara	66KV Thasra			
93	Anand	Anand	66KV Bhalej			
94	Anand	Umreth	66KV Umreth			
95	Kheda	Thasara	66KV Rakhiyal	50-70		
96	Ahmedabad	Dascroi	132/66KV Narol			
97	Ahmedabad	Dascroi	66KV Jetalpur			
98	Ahmedabad	Dascroi	66KV Paldi Kankaj			
99	Ahmedabad	Dascroi	66 KV Navagam			
100	Ahmedabad	Dascroi	66KV Lambha (Kamod)	15-20	220 KV Barejadi	--
101	Ahmedabad	Dascroi	220/66KV Barejadi	50-70		
102	Kheda	Kheda	66KV Bidaj (Vanch)	30-40		
103	Ahmedabad	Dascroi	66KV Vinjol (Gatrad)	30-40		
104	Ahmedabad	Dascroi	66KV Bhuvaldi			
105	Ahmedabad	Dascroi	66KV Bilasiya			
106	Ahmedabad	Dascroi	66KV Vehlal			
107	Ahmedabad	Dascroi	66KV Kanbha			
108	Ahmedabad	Dascroi	66KV Hirapur			
109	Ahmedabad	Dascroi	66KV Dhamatwan			
110	Ahmedabad	Dascroi	66 KV Nenpur			
111	Mehsana	Kadi	400/220/66KV Vadavi	50-70	400 KV Vadavi	--
112	Ahmedabad	Ahmedabad	66KV Sarkhej (Shela)	40-50		
113	Ahmedabad	Dascroi	66KV Bopal			
114	Ahmedabad	Dascroi	66KV Science City			
115	Ahmedabad	Dascroi	66KV Bhadaj			
116	Ahmedabad	Ahmedabad	132/66KV Sabarmati	50-70	132 KV Sabarmati	--
117	Gandhinagar	Gandhinagar	66KV Adalaj	30-40		
118	Gandhinagar	Gandhinagar	66KV Sargasan	30-40		
119	Ahmedabad	Ahmedabad City	66KV Traghad			
120	Ahmedabad	Dascroi	66KV Khoraj (shaligram)			
121	Ahmedabad	Dascroi	66 KV Goderej City	50-70	132 KV Tilakwada	--
122	Narmada	Tilakwada	132/66KV Tilakwada			
123	Chhota Udaipur	Bodeli	66KV Chalamali (Vanadha)			
124	Chhota Udaipur	Bodeli	66KV Koshindra			
125	Chhota Udaipur	Naswadi	66KV Naswadi			
126	Narmada	Tilakwada	66KV Soikuva	40-50		
127	Narmada	Tilakwada	66KV Namalpur			

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128	Narmada	Nandod	66KV Navagam	50-70	132 KV Tilakwada	--
129	Narmada	Nandod	66KV Amadla (Nandod)			
130	Narmada	Tilakwada	66KV Katkoi			
131	Narmada	Nandod	66KV Garudeshwar (Devaliya)			
132	Narmada	Tilakwada	66KV Limpura (Utavdi)	30-40	220 KV Achhalia	--
133	Vadodara	Dabhoi	66KV Chandod	20-40		
134	Vadodara	Dabhoi	66KV Pisai (Sathod)			
135	Vadodara	Sinor	66KV Simli (Segwa)			
136	Bharuch	Zagadiya	220/132/66KV Achhalia	50-70	220 KV Achhalia	--
137	Bharuch	Zagadiya	66KV Rajpardi	30-40		
138	Bharuch	Zagadiya	66KV Zagadia			
139	Bharuch	Zagadiya	66KV Bhalod (Govali)			
140	Bharuch	Zagadiya	66KV Panetha	30-40	25-30	--
141	Narmada	Nandod	66KV Rajpipla			
142	Narmada	Nandod	66KV Mota Raipura (Gopalpura)			
143	Narmada	Nandod	66 KV Anijara (Lachhras)			
144	Narmada	Nandod	66KV Bhacharwada			
145	Narmada	Nandod	66 KV Amletha			
146	Narmada	Nandod	66KV Pratapnagar (Umalla)			
147	Narmada	Nandod	66 KV Rajuwadiya			
148	Narmada	Nandod	66KV Ori	50-70	220 KV Bhat	--
149	Ahmedabad	Sanand	220/66 KV Bhat	50-70		
150	Ahmedabad	Sanand	400/220/66 KV Chharodi	50-70		
151	Ahmedabad	Sanand	66KV Vinchhiya (Mankol)	40-50		
152	Ahmedabad	Dascroi	66KV Bhat (Bavla)	30-40		
153	Ahmedabad	Sanand	66KV Changodar			
154	Ahmedabad	Sanand	66KV Sanathal	30-40		
155	Ahmedabad	Dascroi	66KV Visalpur			
156	Ahmedabad	Sanand	66KV Chharodi			
157	Ahmedabad	Viramgam	66KV Thuleta			
158	Ahmedabad	Sanand	66KV Madhavnagar			
159	Ahmedabad	Sanand	66 KV Shella			
160	Ahmedabad	Sanand	66 KV Ambali			
161	Ahmedabad	Sanand	66KV Sanand GIDC	50-70	220 KV Chandrapura	--
162	Panchmahal	Halol	220/66KV Chandrapura			
163	Panchmahal	Ghoghamba	66KV Ghoghamba			
164	Panchmahal	Ghoghamba	66KV Simaliya (Rinchhvani)			
165	Panchmahal	Halol	66KV Shivrajpur			
166	Panchmahal	Ghoghamba	66KV Ranjithnagar			
167	Panchmahal	Ghoghamba	66KV Kantu (Bor)			
168	Panchmahal	Halol	66KV GIDC Halol B			
169	Panchmahal	Halol	66KV Tarkhanda (Panchdevla)			

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<b>Central Gujarat</b>						
170	Panchmahal	Halol	66KV GIDC - Halol	30-40	220 KV Chandrapura	--
171	Panchmahal	Kalol	66KV Madhwas	30-40		
172	Vadodara	Savli	66KV Ankaliya (Nharpara)	30-40		
173	Panchmahal	Halol	66KV Baska			
174	Panchmahal	Halol	66KV KhaKharia			
175	Panchmahal	Godhra	220/132/66KV Godhra	50-70	220 KV Godhra	--
176	Panchmahal	Kalol	66KV Vejalpur	30-40		
177	Panchmahal	Kalol	66KV Kalol			
178	Panchmahal	Kalol	66KV Bhukhi (Gangadiya)			
179	Panchmahal	Kalol	66 KV Bhadroli Khurd			
180	Panchmahal	Godhra	66KV Lilesara	30-40		
181	Panchmahal	Godhra	66KV Santroad	30-40		
182	Panchmahal	Morvahadaf	66KV Rajayata			
183	Panchmahal	Morvahadaf	66KV Chandpur			
184	Panchmahal	Morvahadaf	66KV Mota Amalia			
185	Panchmahal	Godhra	66KV Jafrabad (Govindi)			
186	Panchmahal	Godhra	66KV Timba	20-25		
187	Vadodara	Desar	66KV Vachhchesar (Tulsigam)			
188	Panchmahal	Godhra	66KV Tuva(kankanapur)			
189	Panchmahal	Morvahadaf	66KV Gokulpur (Morwa Raina)	30-40		
190	Panchmahal	Shehra	66KV Shehera			
191	Panchmahal	Shehra	66KV Nandarva			
192	Panchmahal	Shehra	66KV Panam Dam			
193	Panchmahal	Shehra	66KV Padardi	50-70		
194	Vadodara	Vadodara	220/132/66KV Jambuva			
195	Vadodara	Dabhoi	66KV Dabhoi			
196	Chhota Udaipur	Sankheda	66KV Sankheda			
197	Chhota Udaipur	Sankheda	66KV Rampura			
198	Chhota Udaipur	Sankheda	66KV Bhatpur			
199	Vadodara	Vadodara	66KV Indrapuri			
200	Vadodara	Vadodara City	66KV Waghodia Road			
201	Vadodara	Vadodara	66KV Gajrawadi	30-40		
202	Vadodara	Vadodara City	66KV Motibaug	50-70		
203	Vadodara	Vadodara City	66KV Tarsali			
204	Vadodara	Vadodara City	66KV Makarpura-GIDC-B			
205	Vadodara	Vadodara City	66KV Makarpura GIDC-A	50-70		
206	Vadodara	Waghodiya	220/66KV Waghodia			
207	Vadodara	Padra	220/66KV Gavasad	50-70	220 KV Gavasad	--
208	Bharuch	Jambusar	66KV Sarod (Hamodpore-Kanthariya)	40-50		
209	Vadodara	Padra	66KV Karkhadi	50-70		
210	Vadodara	Padra	66KV Gavasad			
211	Vadodara	Padra	66KV Mobha			

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<b>Central Gujarat</b>						
212	Bharuch	Zagadiya	220/66KV Jhagadia	50-70	220 KV Jhagadia	--
213	Bharuch	Zagadiya	66KV Randedi	50-70		
214	Bharuch	Zagadiya	66KV Dadheda (Zagadia GIDC)	30-40		
215	Bharuch	Bharuch	132/66KV Bharuch	50-70	132 KV Bharuch	--
216	Bharuch	Bharuch	220/132/66KV Haldarwa	50-70	220 KV Haldarwa	--
217	Bharuch	Amod	66KV Samni (Kurchan)	15-20		
218	Bharuch	Wagra	66KV Muller			
219	Bharuch	Bharuch	66KV Palej	40-50		
220	Bharuch	Bharuch	66KV Zonor (Nabipur)	20-25		
221	Bharuch	Bharuch	66KV Bharuch -B	25-30		
222	Bharuch	Bharuch	66KV Bori (Hingala)			
223	Bharuch	Wagra	66KV Wagra			
224	Bharuch	Bharuch	66KV Panchbatti			
225	Bharuch	Bharuch	66KV Kadod	30-40		
226	Bharuch	Bharuch	66KV Haldarva	30-40		
227	Vadodara	Karjan	66KV Rarod (Nareshwar)	20-25		
228	Vadodara	Karjan	66KV Saring			
229	Kheda	Kapadvanj	220/66KV Kapadvanj	50-70	220 KV Kapadvanj	--
230	Kheda	Kapadvanj	66KV Kapadvanj GIDC	30-40		
231	Kheda	Kapadvanj	66KV Nirmali	25-30		
232	Kheda	Kapadvanj	66KV Attarsumba			
233	Kheda	Kapadvanj	66KV Hamirpura (Bhailakui)			
234	Kheda	Kapadvanj	66KV Torna	30-40		
235	Kheda	Kathlal	66KV Aral			
236	Kheda	Kathlal	66KV Chhipadi (Khalal)			
237	Kheda	Kathlal	66KV Kathlal			
238	Kheda	Mahmedabad	66KV Aklacha	30-40		
239	Kheda	Kathlal	66KV Abhripur (Bharkunda)	40-50		
240	Kheda	Kathlal	66KV Anara			
241	Kheda	Thasra	66KV Mor Aambli			
242	Kheda	Thasra	66KV Chetarsumba			
243	Mahisagar	Balasinor	66KV Jorapura	10-15		
244	Mahisagar	Balasinor	66KV Relia			
245	Kheda	Galteshwar	66KV Sevalia			
246	Kheda	Balasinor	66KV Rozva			
247	Mahisagar	Balasinor	66KV Balasinor			
248	Ahmedabad	Dascroi	220/66KV Khanpur	50-70	220 KV Khanpur	--
249	Ahmedabad	Dascroi	66KV Kuha	30-40		
250	Ahmedabad	Dascroi	66 KV Bahiyal			
251	Anand	Anand	220/66KV Mogar	50-70	220 KV Mogar	--

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(4) RE power integration at EHV level shall be finalized after detailed system study.

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Sr. No.	Name of District	Name of Taluka	Name of Substation	Tentative feasible RE integration (in MW)	Name of EHV Source S/S	Remark		
<b>Central Gujarat</b>								
252	Bharuch	Amod	66KV Sarbhan	10-15	220 KV Amod	--		
253	Bharuch	Amod	66KV Ochhan (Telod -Ikhar)					
254	Vadodara	Karjan	66KV Handod					
255	Vadodara	Karjan	220/66KV Karjan	50-70	220 KV Karjan	--		
256	Vadodara	Dabhoi	66KV Karvan (Kayavarohan)	20-25				
257	Vadodara	Karjan	66KV Simali					
258	Vadodara	Sinor	66KV Sadhali					
259	Vadodara	Sinor	66KV Sinor					
260	Vadodara	Karjan	66KV Kashipura (Ramangamdi)	30-40				
261	Vadodara	Karjan	66KV Lakodara	30-40				
262	Anand	Anand	220/66KV Karamsad	50-70			220 KV Karamsad / 220 KV Mogar	--
263	Anand	Anand	66KV Anand	30-40				
264	Anand	Anand	66KV Gopalpura					
265	Anand	Anand	66KV Anand Agri. University					
266	Anand	Anand	66KV Boriavi (Jol)					
267	Anand	Anand	66KV V.V. Nagar	30-40				
268	Anand	Anand	66KV Vithal Udyognagar	30-40				
269	Anand	Petlad	66KV Mahelav					
270	Anand	Petlad	66KV Changa					
271	Kheda	Nadiad	66KV Uttarsanda					
272	Kheda	Nadiad	66KV Akhdol	30-40				
273	Anand	Anand	66KV Karamsad					
274	Anand	Anklav	66KV Anklav					
275	Anand	Anklav	66KV Bhetasi					
276	Anand	Anklav	66KV Navakhali (Khedasa)	30-40				
277	Anand	Borsad	66KV Borsad					
278	Anand	Borsad	66KV Shinglav					
279	Anand	Anand	66KV Navli					
280	Anand	Anklav	66KV Khadol (Haldari)	30-40				
281	Anand	Borsad	66KV Ras					
282	Anand	Petlad	66KV Sundarna					
283	Anand	Petlad	66KV Virsad					
284	Anand	Petlad	66KV Nar	30-40				
285	Anand	Cambay	66KV Timba					
286	Anand	Petlad	66KV Petlad					
287	Anand	Sojitra	66KV Kasor	30-40	220 KV Ranasan	--		
288	Ahmedabad	Ahmedabad	220/132/66KV Ranasan	50-70				
289	Ahmedabad	Ahmedabad	66KV Naroda	30-40				
290	Ahmedabad	Ahmedabad	66KV Odhav					
291	Ahmedabad	Ahmedabad	66KV Kathvada					
292	Gandhinagar	Gandhinagar	66KV Muthia					
293	Ahmedabad	Dascroi	66KV Chandkheda	30-40				
294	Ahmedabad	Dascroi	66 KV Bhat					

## Details of district wise substations for RE integration as on June-2021

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(3) Maximum RE power integration at 66 KV level shall be upto 30-50 MW for each 66 KV outlet from EHV substation and 40-70 MW at 66 KV Bus of EHV substation.

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Sr. No.	Name of District	Name of Taluka	Name of Substation	Tentative feasible RE integration (in MW)	Name of EHV Source S/S	Remark
<b>Central Gujarat</b>						
295	Vadodara	Waghodiya	400/220/66KV Asoj	50-70	400 KV Asoj	--
296	Vadodara	Vadodara	132/66KV Fertilizarnagar	50-70		
297	Vadodara	Savli	66KV Khakhariya	30-40		
298	Vadodara	Savli	66KV Pratapnagar (Godampura)	30-40		
299	Vadodara	Waghodiya	66KV Asoj (Paldi)			
300	Vadodara	Waghodiya	66KV Vyankatpura			
301	Vadodara	Waghodiya	66KV Jarod			
302	Vadodara	Vadodara	66KV Amaliyara			
303	Vadodara	Vadodara City	66KV Chhani-A			
304	Vadodara	Vadodara City	66KV Chhani -B	50-70		
305	Vadodara	Vadodara City	66KV Sama			
306	Mahisagar	Lunawada	220/66KV Savdasna Muvada			
307	Mahisagar	Lunawada	66KV Lunawada	30-40	220 KV Savdasna Mauda	--
308	Mahisagar	Santrampur	66KV Movasa			
309	Mahisagar	Lunawada	66KV Kothamba			
310	Mahisagar	Lunawada	66KV Ved(vardhadari)			
311	Mahisagar	Santrampur	66KV Santrampur			
312	Mahisagar	Santrampur	66KV Valakhedi (Gothib)Vaneda			
313	Dahod	Fatepura	66KV Lakhanpur	30-40		
314	Dahod	Fatepura	66KV Sarasva			
315	Mahisagar	Kadana	66KV Ditvas			
316	Mahisagar	Khanpur	66KV Bakor (Lavana)	20-25		
317	Mahisagar	Khanpur	66KV Motakhanpur			
318	Mahisagar	Virpur	66KV Virpur	30-40		
319	Mahisagar	Lunawada	66KV Sadhakpur (Dhamod)			
320	Mahisagar	Balasinor	66KV Pandava (Parbia)			
321	Mahisagar	Lunawada	66KV Limbadiya			
322	Mahisagar	Virpur	66KV Salaiya			
323	Mahisagar	Virpur	66KV Debhari			
324	Mahisagar	Lunawada	66KV Budhajina Tekra	30-40		
325	Aravalli	Malpur	66KV Helodar	30-40		
326	Mahisagar	Santrampur	66KV Limda Muvadi (Moti Sarsan)	25-30		
327	Mahisagar	Santrampur	66KV Mora			
328	Mahisagar	Santrampur	66KV Malvan			
329	Vadodara	Waghodiya	220/66KV Vyankatpura	40-50	220 KV Vyankatpura	--
330	Panchmahal	Halol	66KV Madar (Koprej)	30-40		
331	Vadodara	Waghodiya	66KV Rustampura	30-40		
332	Chhota Udaipur	Bodeli	66KV Surya	40-50		
333	Vadodara	Vadodara	66KV Khatamba			
334	Vadodara	Vadodara City	66KV Harni			

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Sr. No.	Name of District	Name of Taluka	Name of Substation	Tentative feasible RE integration (in MW)	Name of EHV Source S/S	Remark
<b>Central Gujarat</b>						
335	Ahmedabad	Bavla	220/66KV Salejada	50-70	220 KV Salejada	Maximum 50-70 MW RE injection feasible
336	Ahmedabad	Bavla	66KV Juval rupavati	25-30		
337	Ahmedabad	Bavla	66KV Kerala	25-30		
338	Ahmedabad	Bavla	66KV Bavla			
339	Ahmedabad	Sanand	66KV Nani Devti			
340	Ahmedabad	Sanand	66KV Rajoda			
341	Ahmedabad	Sanand	66KV Moraiya			
342	Ahmedabad	Sanand	66KV Vendor Park			
343	Ahmedabad	Sanand	66KV Bol-2(GIDC)			
344	Ahmedabad	Sanand	66KV Sanand-2			
345	Ahmedabad	Bavla	66KV Bol-1(GIDC)			
346	Ahmedabad	Bavla	66KV Kalyangadh			
347	Ahmedabad	Dholka	66KV Dholka City	30-40		
348	Ahmedabad	Dholka	66KV Koth	30-40		
349	Ahmedabad	Dholka	66KV Raipur			
350	Ahmedabad	Dholka	66KV Simej			
351	Ahmedabad	Dholka	66KV Walthera			
352	Ahmedabad	Dholka	66KV Ingoli road			
353	Ahmedabad	Dholka	66KV Dholka GIDC			
354	Ahmedabad	Dholka	66KV Pisawada	30-40		
355	Ahmedabad	Dholka	66 KV Shetra	30-40		
356	Ahmedabad	Dholka	66KV Chandisar (Keliya Vasna)			
357	Kheda	Nadiad	66KV Navagam (Nyka)	30-40		



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<b>North Gujarat</b>						
1	Ahmedabad	Viramgam	220/66KV Viramgam	40-50	220 KV Viramgam	Maximum 70-100 MW RE injection feasible
2	Ahmedabad	Viramgam	66KV Jakhawada	15-20		
3	Ahmedabad	Sanand	66KV Chharodi	15-20		
4	Ahmedabad	Viramgam	66KV Thuleta			
5	Gandhinagar	Gandhinagar	132/66KV Chiloda	50-70	132 KV Chiloda	--
6	Gandhinagar	Gandhinagar	66KV Unava	30-40		
7	Gandhinagar	Dehgam	66KV Sadra			
8	Gandhinagar	Mansa	66KV Pethapur			
9	Sabarkantha	Prantij	66KV Kamalpur			
10	Gandhinagar	Mansa	66KV Manekpur (Grambharti)			
11	Gandhinagar	Gandhinagar	66KV Shahpur			
12	Gandhinagar	Gandhinagar	66KV Dabhoda	30-40		
13	Banaskantha	Deesa	132/66KV Deesa	50-70	132 KV Deesa	--
14	Banaskantha	Deesa	66KV Bhildi	30-40		
15	Banaskantha	Deesa	66KV Lorwada			
16	Banaskantha	Deesa	66KV Balodhar			
17	Banaskantha	Deesa	66KV Manekpura			
18	Banaskantha		66KV Juna Deesa			
19	Banaskantha	Deesa	66KV Ranpur	30-40		
20	Banaskantha		66KV Kant			
21	Patan	Patan	132/66KV Patan	40-50	132 KV Patan	--
22	Patan	Patan	66KV Kamliwada	30-40		
23	Patan	Saraswati	66KV Kansa	10-15		
24	Patan	Shihori	66KV Anganwada			
25	Patan	Sidhpur	132/66KV Siddhpur	50-70	132 KV Siddhpur	--
26	Banaskantha	Vadgam	66KV Basu	30-40		
27	Banaskantha	Vadgam	66KV Kakoshi	30-40		
28	Banaskantha	Vadgam	66KV Chhapi			
29	Mehsana	Unjha	66KV Kahoda	30-40		
30	Patan	Sidhpur	6KV Khali	30-40		
31	Patan	Unjha / Mehsana	66KV Tundav			
32	Patan	Sidhpur	66KV Mudana			
33	Patan	Sidhpur	66KV Sujapur	10-15		
34	Sabarkantha	Prantij	132/66KV Talod	50-70	132 KV Talod	--
35	Sabarkantha	Prantij	66KV Prantij	30-40		
36	Sabarkantha	Prantij	66KV Talod GIDC			
37	Sabarkantha	Prantij	66KV D'Muvadi			
38	Sabarkantha	Prantij	66KV Tajpur			
39	Sabarkantha	Talod	66KV Ujediya	15-20		
40	Sabarkantha	Talod	66KV Harsol	30-40		

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<b>North Gujarat</b>						
41	Banaskantha	Lakhani	220/66KV Agathala	50-70	220 KV Agathala	--
42	Banaskantha	Lakhni, Deodar	66KV Rantila	15-20		
43	Banaskantha		66KV Lakhani			
44	Banaskantha		66KV Agathala			
45	Banaskantha	Deodar, Lakhani	66KV Soni	30-40		
46	Banaskantha		66KV Shergadh			
47	Banaskantha	Lakhani	66KV Kotda (D)	30-40		
48	Banaskantha		66KV Chekara			
49	Banaskantha	Lakhani	66KV Motakapra	30-40		
50	Banaskantha	Deesa	66KV Rampura Dama			
51	Banaskantha	Deesa	66KV Nesda			
52	Banaskantha	Deodar	66KV Jalota	20-25		
53	Banaskantha	Tharad	66KV Taruva	30-40		
54	Sabarkantha	Himmatnagar	220/66KV Agiyol	50-70	220 KV Agiyol	--
55	Sabarkantha	Himmatnagar	66KV Dedhrota	20-25		
56	Sabarkantha	Himmatnagar	66KV Munpur			
57	Sabarkantha	Himmatnagar	66KV Hansalpur			
58	Sabarkantha	Himmatnagar	66KV Kali Dungar	15-20		
59	Sabarkantha	Himmatnagar	66KV Chandrani			
60	Sabarkantha	Himmatnagar	66KV Moti Demai			
61	Sabarkantha	Himmatnagar	66KV Kaniyol	20-25		
62	Sabarkantha	Prantij	66KV Amodara			
63	Sabarkantha	Himmatnagar	66KV Sonasan			
64	Sabarkantha	Himmatnagar	66KV Hajipur	30-40		
65	Sabarkantha	Himmatnagar	66KV Dalpur			
66	Sabarkantha	Himmatnagar	66KV Himmatnagar-1	20-25		
67	Sabarkantha	Himmatnagar	66KV Parabda			
68	Sabarkantha	Himmatnagar	66KV Gadhoda			
69	Sabarkantha	Himmatnagar	66KV Nikoda	20-25		
70	Sabarkantha	Himmatnagar	66KV Gadhi			
71	Sabarkantha	Himmatnagar	66KV Gambhoi	20-25		
72	Sabarkantha	Himmatnagar	66KV Rupal			
73	Sabarkantha	Himmatnagar	66KV Himmatnagar-2			
74	Patan	Bechraji / Mehsana	220/66KV Bechraji	50-70	220 KV Becharaji	--
75	Patan	Chanasma	66KV Maniyari	10-15		
76	Patan	Bechraji / Mehsana	66KV Modhera			
77	Gandhinagar	Kalol	220/66KV Chhatral	50-70	220 KV Chhatral	--
78	Gandhinagar	Kalol	66KV Pansar	30-40		
79	Gandhinagar	Kalol	66KV Chhatral GIDC			
80	Gandhinagar	Kalol	66KV Borisana	30-40		
81	Gandhinagar	Kalol	66KV Vadsar			
82	Gandhinagar	Kalol	66KV Kalol	30-40		

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<b>North Gujarat</b>								
83	Gandhinagar	Kalol	66KV Dhanot	30-40	220 KV Chhatral	--		
84	Mehsana	Kalol	66KV Karannagar					
85	Mehsana	Kadi	66KV Khavad	30-40				
86	Mehsana	Kadi	66KV Sadra					
87	Mehsana	Kadi	66KV Rangpurda (Nanikadi)					
88	Mehsana	Kadi	66KV Nandasan	30-40				
89	Mehsana	Kadi	66KV Indrad (Ratnamani)					
90	Mehsana	Kadi	66KV Rajpur					
91	Aravali	Bhiloda	220/66KV Bhutiya	50-70			220 KV Bhutiya	--
92	Aravali	Bhiloda	66KV Bhiloda	30-40				
93	Aravali	Bhiloda	66KV Ubsal					
94	Aravali	Bhiloda	66KV Torada					
95	Aravali	Bhiloda	66KV Bhiloda					
96	Sabarkantha	Vijaynagar	66KV Vijaynagar					
97	Sabarkantha	Vijaynagar	66KV Pal					
98	Aravali	Bhiloda	66KV Jinjudi (Kanadar)					
99	Sabarkantha	Vijaynagar	66KV Dantod					
100	Aravali	Bhiloda	66KV Shamlaji (Palla)		10-15			
101	Aravali	Bhiloda	66KV Rangpur (Nava Venpur)					
102	Aravali	Bhiloda	66KV Bhetali (Mehru)					
103	Aravali	Bhiloda	66KV Vankaner					
104	Aravali	Bhiloda	66KV Kheradi	10-15				
105	Sabarkantha	Khedbrahma	66KV Tandaliya					
106	Sabarkantha	Vijaynagar	66KV Kundala					
107	Sabarkantha	Vadali	66KV Choriwad					
108	Sabarkantha	Idar	66KV Chitroda	30-40	220 KV Dhansura	--		
109	Sabarkantha	Idar	66KV Badoli					
110	Sabarkantha	Idar	132/66KV Idar	50-70				
111	Sabarkantha	Idar	66KV Sudarpur	15-20				
112	Sabarkantha	Idar	66KV Lai Ranasan					
113	Aravali	Dhansura	220/66 KV Dhansura	50-70				
114	Aravali	Bayad	66KV Ambaliyara	10-15				
115	Kheda	Kapadvanj	66KV Vyas Vasna					
116	Aravali	Dhansura	66KV Akrund(Haripura)					
117	Aravali	Bayad	66KV Demai	20-25				
118	Aravali	Bayad	66KV Bayad					
119	Aravali	Bayad	66KV Sangal (Vasnirel)					
120	Aravali	Dhansura	66KV Vadagam	30-40				
121	Aravali	Bayad	66KV Untarada	30-40				
122	Aravali	Talod	66KV Rozad					
123	Sabarkantha	Talod	66KV Punsari	15-20				
124	Sabarkantha		66KV Bayal					

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<b>North Gujarat</b>						
125	Gandhinagar	Gandhinagar	220/66KV Jamla	50-70	220 KV Jamla	--
126	Gandhinagar	Gandhinagar	66KV Randheja	30-40		
127	Gandhinagar	Gandhinagar	66KV Moti Adrej			
128	Gandhinagar	Kalol	66KV Soja - II	20-25		
129	Gandhinagar	Kalol	66KV Nardipur			
130	Mehsana	Kadi	66KV Karjisan			
131	Gandhinagar	Kalol	66KV Veda	30-40		
132	Gandhinagar	Kalol	66KV Itla			
133	Mehsana	Gozariya	66KV Gozaria	30-40		
134	Mehsana	Gozariya	66KV Gozariya-2			
135	Mehsana	Gozariya	66KV Boru			
136	Mehsana	Gozariya	66KV Charada			
137	Mehsana	Gozariya	66KV Kharna			
138	Aravali	Modasa	220/66KV Faredi	50-70	220 KV Faredi	--
139	Aravali	Malpur	66KV Malpur	15-20		
140	Aravali	Malpur	66KV Limbodara			
141	Aravali	Meghraj	66KV Ramgadhi			
142	Aravali	Meghraj	66KV Kherai			
143	Aravali	Modasa	66KV Dugarwada (Kolikhad)			
144	Aravali	Modasa	66KV Modasa	20-25		
145	Sabarkantha	Himmatnagar	66KV Raygadhi			
146	Aravali	Modasa	66KV Limbhoi			
147	Aravali	Modasa	66KV Medhasan	15-20		
148	Aravali	Meghraj	66KV Meghraj			
149	Aravali	Meghraj	66KV Relawada			
150	Aravali	Meghraj	66KV Shangal			
151	Aravali	Meghraj	66KV Panchal			
152	Aravali	Meghraj	66KV Kasana			
153	Aravali	Meghraj	66KV Waghpur			
154	Aravali	Meghraj	66KV Rajpur (Ramghadi)			
155	Aravali	Meghraj	66KV Navagam (isari) Kantalu			
156	Aravali	Meghraj	66KV Lakshmanpura (Lusadiya)			
157	Gandhinagar	Dehgam	66KV Rakhial	30-40	220 KV Khanpur	--
158	Gandhinagar	Dehgam	66KV Halisa	25-30		
159	Gandhinagar	Dehgam	66KV Khanpur (Lihoda)			
160	Gandhinagar	Gandhinagar	66KV Chhala			
161	Gandhinagar	Dehgam	66KV Dehgam	30-40		
162	Gandhinagar	Dehgam	66KV Kadadar(Zak)			
163	Gandhinagar	Dehgam	66KV Chiskari	30-40		
164	Gandhinagar	Dehgam	66KV Mirapur			
165	Kheda	Kathlal	66KV Apruji	30-40		
166	Gandhinagar	Gandhinagar	66KV Kadjodra			
167	Gandhinagar	Gandhinagar	66KV Bahial	30-40		
168	Gandhinagar	Gandhinagar	66KV Kudasana(Koba)			

## Details of district wise substations for RE integration as on June-2021

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Sr. No.	Name of District	Name of Taluka	Name of Substation	Tentative feasible RE integration (in MW)	Name of EHV Source S/S	Remark		
<b>North Gujarat</b>								
169	Banaskantha	Deesa	220/66KV Jangral	50-70	220 KV Jangral	--		
170	Banaskantha	Deesa	66KV Sadarpur	25-50				
171	Banaskantha	Deesa	66KV Samau					
172	Banaskantha	Deesa	66KV Bhatsan					
173	Banaskantha	Deesa	66KV Rasana	30-40				
174	Banaskantha	Deesa	66KV Aseda					
175	Banaskantha	Deesa	66KV Samdhi					
176	Banaskantha	Sihori	66KV Sampra	30-40				
177	Banaskantha	Sihori	66KV Umbari					
178	Banaskantha	Sihori	66KV Kamboi					
179	Banaskantha	Palanpur	66KV Gadh	30-40				
180	Patan	Sarasvati	66KV Mesar	10-15				
181	Patan	Sarasvati	66KV Dharusana	30-40				
182	Patan	Saraswati	66KV Jangral	30-40				
183	Patan	Saraswati	66KV Kimbuva	15-20				
184	Patan	Sidhpur	66KV Kalyana	30-40				
185	Mehsana	Mehsana	220/132/66KV Mehsana	50-70			220 KV Mehsana	--
186	Patan	Chanasma	66 KV Dhinoj	20-25				
187	Mehsana	Becharji	66KV Motap					
188	Mehsana	Mehsana	66KV Palavasna	30-40				
189	Mehsana	Mehsana	66KV Nagalpur (Mehsana-II)					
190	Mehsana	Visnagar	66KV Basna	15-20				
191	Mehsana	Visnagar	66KV Udalpur					
192	Mehsana	Visnagar	66 KV Kherva					
193	Mehsana	Visnagar	66KV Bhandu	30-40				
194	Mehsana	Visnagar	66KV Valam					
195	Mehsana	Visnagar	132/66KV Visnagar	50-70	132 KV Visnagar	--		
196	Mehsana	Visnagar	66KV Bhalak (Transwad)	30-40				
197	Mehsana	Visnagar	66KV Gothwa	30-40				
198	Mehsana	Visnagar	66KV Kamana	30-40				
199	Mehsana	Kheralu	220/66KV Kheralu	50-70	220 KV Kheralu	--		
200	Mehsana	Kheralu	66KV Sakari	20-25				
201	Banaskantha	Vadgam	66KV Moriya					
202	Banaskantha	Vadgam	66KV Sukhpura					
203	Banaskantha	Vadgam	66KV Panchada					
204	Banaskantha	Vadgam	66KV Kodram	20-25				
205	Banaskantha	Danta	66KV Ambaji					
206	Banaskantha	Danta	66KV Gorad					
207	Banaskantha	Danta	66KV Kuvarsi					
208	Banaskantha	Danta	66KV Solsanda					
209	Mehsana	Satlasana	66KV Dharoi					
210	Banaskantha	Danta	66KV Satalsana					

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<b>North Gujarat</b>								
211	Mehsana	Kheralu	66KV Kheralu	30-40	220 KV Kheralu	--		
212	Mehsana	Kheralu	66KV Mandali	25-30				
213	Mehsana	Unjha	66KV Dasaj	10-15				
214	Mehsana	Kheralu	66KV Varethra					
215	Mehsana	Satlasana	66KV Sudasana (Umari)					
216	Palanpur	Satlasana	66KV Motasada					
217	Mehsana	Satlasana	66KV Otalpur					
218	Mehsana	Unjha	66KV Unjha	20-25				
219	Mehsana	Unjha	66KV Karali					
220	Mehsana	Visnagar	66KV Umta					
221	Mehsana	Visnagar	66 KV Thalota					
222	Mehsana	Vadnagar	66KV Vadnagar	10-15				
223	Mehsana	Vadnagar	66KV Undhai (Pipaldhar)					
224	Mehsana	Vijapur	66KV Jantral					
225	Mehsana	Vijapur	66KV Sundarpur					
226	Mehsana	Vijapur	66KV Ladol					
227	Mehsana	Jotana	220/66 KV Mitha				50-70	
228	Mehsana	Mehsana	66KV Asjol	15-20			220 KV Mitha	--
229	Mehsana	Mehsana	66KV Balol	25-30				
230	Mehsana	Jotana	66KV Mitha	30-40				
231	Mehsana	Jotana	66KV Suraj	10-15				
232	Mehsana	Jotana	66KV Kasalpur (Jotana)					
233	Mehsana	Jotana	66KV Mudarda					
234	Mehsana	Detroi / Ahmedabad	66KV Katosan					
235	Mehsana	Mehsana	66KV Langhnaj	30-40				
236	Mehsana	Mehsana	66KV Linch					
237	Mehsana	Mehsana	66KV Mandali					
238	Mehsana	Mehsana	66KV Akhaj					
239	Banaskantha	Palanpur	220/66KV Palanpur	50-70	220 KV Palanpur	--		
240	Banaskantha	Amirgadh	66KV Amirgadh	30-40				
241	Banaskantha	Amirgadh	66KV Iqbagadh					
242	Banaskantha	Amirgadh	66KV Juni Sarotri (Balundra)					
243	Banaskantha	Amirgadh	66KV Hebatpur				30-40	
244	Banaskantha	Amirgadh	66KV Bhayala					
245	Banaskantha	Amirgadh	66KV Virampur					
246	Banaskantha	Amirgadh	66KV Malan					
247	Banaskantha	Amirgadh	66KV Vasan					
248	Banaskantha	Amirgadh	66KV Palanpur-2	30-40				
249	Banaskantha	Vadgam	66KV Jalotra					
250	Banaskantha	Danta	66KV Danta					
251	Banaskantha	Danta	66KV Gangva					

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<b>North Gujarat</b>								
252	Banaskantha	Vadgam	66KV Gidasan	25-30	220 KV Palanpur	--		
253	Banaskantha	Vadgam	66KV Vadgam					
254	Banaskantha	Vadgam	66KV Pilucha					
255	Banaskantha	Palanpur	66KV Kanodar	25-30				
256	Banaskantha	Palanpur	66KV Lalwada					
257	Banaskantha	Palanpur	66KV Gadawada					
258	Banaskantha	Dantiwada	66KV Bhakar	30-40				
259	Banaskantha	Palanpur	66KV Chandisar	20-25				
260	Banaskantha	Dantiwada	66KV Dantiwada					
261	Banaskantha	Palanpur	66KV Rajpur (Pakhanva)					
262	Banaskantha	Palanpur	66KV Bhutedi	30-40				
263	Banaskantha	Palanpur	66KV Palanpur-1					
264	Patan	Sankhari	220/66KV Sankhari				50-70	
265	Patan	Sankhari	400/220/66KV Veloda (Sankhari)	50-70				
266	Patan	Chanasma	66KV Chanasma	8-10	220 KV Sankhari	--		
267	Patan	Chanasma	66KV Kamboi					
268	Patan	Chanasma	66KV Ziliya (Keshani)					
269	Patan	Patan	66KV Balisana	15-20				
270	Patan	Patan	66KV Manud					
271	Patan	Patan	66KV Norta (Mandotri)					
272	Patan	Unjha / Mehsana	66KV Unava					
273	Banaskantha	Tharad	220/66KV Tharad	50-70			220 KV Tharad	--
274	Banaskantha	Bhabar, Vav	66KV Runi	10-15				
275	Banaskantha		66KV Rampura					
276	Banaskantha		66KV Tithgam					
277	Banaskantha		66KV Balodhan					
278	Banaskantha		66KV Bhabar					
279	Banaskantha		Deodar, Tharad		66KV Kotarwada	10-15		
280	Banaskantha	66KV Makhanu						
281	Banaskantha	66KV Mera						
282	Banaskantha	66KV Chalva						
283	Banaskantha	66KV Jetda						
284	Banaskantha	66KV Del						
285	Banaskantha	Tharad	66KV Ghodasar	20-25				
286	Banaskantha		66KV Asodar					
287	Banaskantha		66KV Rah					
288	Banaskantha		66KV Pathamda					
289	Banaskantha	Tharad	66KV Tadav	8-10				
290	Banaskantha	Tharad	66KV Piluda	8-10				
291	Banaskantha		66KV Dedarada					
292	Banaskantha		66KV Dudhva					
293	Banaskantha		66KV Tharad					

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<b>North Gujarat</b>						
294	Banaskantha	Dhanera	220/66KV Thavar	50-70	220 KV Thavar (Dhanera)	--
295	Banaskantha	Dhanera	66KV Dhanera	20-25		
296	Banaskantha	Dhanera	66KV Voda			
297	Banaskantha	Dhanera	66KV Samarvada			
298	Banaskantha	Lakhani	66KV Jadiyahali	30-40		
299	Banaskantha		66KV Nandala			
300	Banaskantha	Dhanera	66KV Dhakha	30-40		
301	Banaskantha	Tharad	66KV Duva			
302	Banaskantha	Dhanera	66KV Jadia	15-20		
303	Banaskantha	Dhanera	66KV Bhatib			
304	Banaskantha	Dhanera	66KV Dharnodhar			
305	Banaskantha	Dhanera	66KV Kuvarala			
306	Banaskantha	Dhanera	66KV Lavara	30-40		
307	Banaskantha	Dhanera	66KV Nanuda			
308	Banaskantha	Dhanera	66KV Malotra	8-10		
309	Banaskantha	Dhanera	66KV Siya			
310	Banaskantha	Deesa	66KV Nanameda			
311	Banaskantha	Dhanera	66KV Vaktapura			
312	Banaskantha	Deodar	66KV Jasanvada (Khandosan)	25-30		
313	Banaskantha	Kankrej	66KV Terwada			
314	Banaskantha	Kankrej	66KV Jalmor	15-20		
315	Banaskantha	Sihori	66KV Sihori			
316	Banaskantha	Sihori	66KV Padardi	20-25		
317	Banaskantha	Sihori	66KV Dugrasan			
318	Banaskantha	Sihori	66KV Thara	25-30		
319	Banaskantha	Mera	66KV Mera			
320	Banaskantha	Mera	66KV Mitha			
321	Banaskantha	Mera	66KV Vadiya	10-15		
322	Banaskantha	Deodar	66KV Vakha			
323	Banaskantha	Deodar	66KV Ravel	15-20		
324	Banaskantha	Deodar	66KV Chamanpura			
325	Banaskantha	Kankrej	66KV Khimana			
326	Banaskantha	Deesa	66KV Ramvas			
327	Banaskantha	Deodar	66KV Khoda	20-25		
328	Banaskantha	Deodar	66KV Mithipaldi			
329	Banaskantha	Deodar	66KV Duchakwada			
330	Banaskantha	Deodar	66KV Vatam			
331	Banaskantha	Deodar	66KV Kotda (F)	50-70		
332	Banaskantha	Deodar	220/66KV Deodar			
333	Banaskantha	Deodar	66KV Deodar	30-40		
334	Banaskantha	Deodar	66KV Raiya	5-25		
335	Banaskantha	Kankrej	66KV Kuvarva			
336	Banaskantha	Kankrej	66KV Arniwada			
337	Banaskantha	Deodar	66KV Deodar	20-25		
338	Banaskantha	Deodar	66KV Deodar			
339	Banaskantha	Deodar	66KV Raiya	5-25		
340	Banaskantha	Deodar	66KV Raiya			
341	Banaskantha	Kankrej	66KV Kuvarva	5-25		
342	Banaskantha	Kankrej	66KV Arniwada			



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<b>North Gujarat</b>						
337	Banaskantha	Deesa	400/220/66KV Zerda	50-70	400 KV Kansari (Zerda)	--
338	Banaskantha	Dantiwada	66KV Jegol	10-15		
339	Banaskantha	Dantiwada	66KV Ganguvada			
340	Banaskantha	Dantiwada	66KV Panthwada			
341	Banaskantha	Deesa	66KV Vithodar			
342	Banaskantha	Lakhani	66KV Devsari	10-15		
343	Banaskantha	Lakhani	66KV Pechhdal			
344	Banaskantha	Deesa	66KV Nagfana			
345	Banaskantha	Deesa	66KV Malgadh	30-40		
346	Banaskantha	Deesa	66KV Ramun	10-15		
347	Banaskantha	Deesa	66KV Sherpura			
348	Banaskantha	Deesa	66KV Zerda	10-15		
349	Banaskantha	Dhanera	66KV Bhatram			
350	Banaskantha	Deesa	66KV Khimat			
351	Banaskantha	Deesa	66KV Dama	30-40		
352	Banaskantha	Deesa	66KV Samsheerpura			
353	Banaskantha	Deesa	66KV Gadha	30-40		
354	Banaskantha	Dantiwada	66KV Bhadli Kotha			
355	Banaskantha	Deesa	66KV Baiwada			
356	Gandhinagar	Mansa	66KV Mansa	30-40		
357	Gandhinagar		66KV Lodra			
358	Mehsana	Mansa	66 KV Vihar	30-40		
359	Mehsana	Visnagar	66KV Kada			
360	Sabarkantha	Idar	66KV Mau			
361	Sabarkantha		66KV Vasai			
362	Mehsana	Vijapur	220/66KV Vijapur	50-70		
363	Mehsana	Vijapur	66KV Pilwai (Veda)	20-25		
364	Mehsana	Vijapur	66KV Malosan	15-20		
365	Mehsana		66KV Tatosan			
366	Mehsana		66KV Vadasan			
367	Mehsana	Vijapur	66KV Ranasan	20-25		
368	Mehsana	Vijapur	66KV Sanghpur			
369	Mehsana	Himmatnagar	66KV Derol			
370	Mehsana	Vijapur	66KV Hirpura			
371	Gandhinagar	Kalol	66KV Moti Bhojan	30-40	400 KV Vadavi	--
372	Gandhinagar	Kalol	66KV Khatraj	30-40		
373	Gandhinagar	Kalol	66KV Santej	30-40		
374	Mehsana	Kadi	66KV Kadi			
375	Mehsana	Kadi	66KV Laxmipura			
376	Ahmedabad	Detroj	66KV Katosan	30-40		
377	Mehsana	Kadi	66KV Meda Adraj	30-50		
378	Mehsana	Kadi	66KV Meda			
379	Mehsana	Kadi	66KV Thol			

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<b>Saurashtra</b>						
1	Junagadh	Junagadh	132/66KV Junagadh	40-50	132 KV Junagadh	Maximum 40-50 MW RE injection
2	Junagadh	Junagadh	66KV Bilkha	20-25		
3	Junagadh	Bhesan	66KV Chhodvadi			
4	Jamnagar	Jamnagar	132/66KV Naghedi	40-50	132 KV Naghedi	Maximum 40-50 MW RE injection feasible
5	Jamnagar	Jamnagar	66KV Dhichada	30-40		
6	Jamnagar	Jamnagar	66KV Shapar (Baid)	30-40		
7	Jamnagar	Jamnagar	66KV Lakha Bavali			
8	Jamnagar	Jamnagar	66KV Lal Bangalow			
9	Jamnagar	Jamnagar	66KV Navagam Ghed			
10	Jamnagar	Jamnagar	66KV Bedeshwar	20-30		
11	Jamnagar	Jamnagar	66KV Saatrasta			
12	Jamnagar	Jamnagar	66KV Hapa GIDC			
13	Jamnagar	Jamnagar	66KV Jamnagar-C	30-40		
14	Devbhumi	Jam-Khambhaliya	66KV Vadinar	30-40	132 KV Sikka	--
15	Gir Somnath	Veraval	132/66KV Talaja	40-50	132 KV Talaja	Maximum 40-50 MW RE injection feasible
16	Gir Somnath	Veraval	66KV Veraval			
17	Gir Somnath	Veraval	66KV Moraj			
18	Gir Somnath	Veraval	66KV Adri	30-40		
19	Gir Somnath	Talala	66KV Japur			
20	Gir Somnath	Veraval	66KV Ghusia			
21	Rajkot	Rajkot	132/66KV Vikram	40-50	132 KV Vikram	Maximum 40-50 MW RE injection feasible
22	Rajkot	Rajkot	66KV Punitnagar (Rajkot-B)			
23	Rajkot	Rajkot	66KV Mavdi Rd. (Rajkot)			
24	Rajkot	Rajkot	66KV Shastri medan	30-40		
25	Rajkot	Rajkot	66KV Laxminagar			
26	Rajkot	Rajkot	66KV Mota Mava			
27	Rajkot	Rajkot	66KV Khokhadad			
28	Rajkot	Rajkot	66KV Tramba			
29	Rajkot	Rajkot	66KV Kherdi			
30	Rajkot	Rajkot	66KV Faldang	10-15		
31	Rajkot	Rajkot	66KV Magharvada			
32	Rajkot	Rajkot	66KV Hadmatiya (Golida)			
33	Rajkot	Rajkot	66KV Raj Samadhiyala			
34	Rajkot	Rajkot	66KV Punitnagar-II	30-40		
35	Rajkot	Rajkot	66KV Kotharia	30-40		
36	Rajkot	Rajkot	66KV Nilkanth			
37	Bhavnagar	Mahuva	220/66KV Otha (Mahuva)	50-70	220 KV Mahuva (Otha)	Maximum 50-70 MW RE injection feasible
38	Bhavnagar	Mahuva	66KV Kalsar			
39	Bhavnagar	Talaja	66KV Datha	15-35		
40	Bhavnagar	Talaja	66KV Sartanpar			
41	Bhavnagar	Talaja	66KV Pithalpur			
42	Bhavnagar	Mahuva	66KV Dudhal-2			
43	Bhavnagar	Mahuva	66KV Nana Asrana	5-10		
44	Bhavnagar	Mahuva	66KV Khuntvada			
45	Bhavnagar	Mahuva	66KV Bila			

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Sr. No.	Name of District	Name of Taluka	Name of Substation	Tentative feasible RE integration (in MW)	Name of EHV Source S/S	Remark		
<b>Saurashtra</b>								
46	Gir Somnath	Girgadhada	220/66KV Dhokadva	50-70	220 KV Dhokadava	Maximum 50-70 MW RE injection feasible		
47	Gir Somnath	Una	66 KV Dandi	25-30				
48	Gir Somnath	Girgadhada	66KV Dhokadva	30-40				
49	Gir Somnath	Girgadhada	66KV Gir Gadhada					
50	Gir Somnath	Girgadhada	66KV Rabarika					
51	Gir Somnath	Girgadhada	66 KV Navaugla					
52	Gir Somnath	Una	66KV Una	30-40				
53	Gir Somnath	Una	66KV Delwada					
54	Gir Somnath	Una	66KV Tad (Paldi)					
55	Gir Somnath	Girgadhada	66KV Bodidar	10-15				
56	Gir Somnath	Kodinar	66KV Adpokar/ Mitiyaz					
57	Gir Somnath	Una	66KV Vajadi	20-25				
58	Jamnagar	Jamnagar	220/66KV Jamnagar	50-70			220 KV Jamnagar	Maximum 50-70 MW RE injection feasible
59	Jamnagar	Jamnagar	66KV Aliabada	10-15				
60	Jamnagar	Jamnagar	66KV Jamvanthali					
61	Jamnagar	Jamnagar	66KV Hamapar					
62	Jamnagar	Jamnagar	66KV Jamnagar-B	25-30				
63	Jamnagar	Jamnagar	66KV Chella					
64	Jamnagar	Jamnagar	66KV Morkanda					
65	Jamnagar	Lalpur	66KV Rajhans (GIDC Ph-III)	30-40				
66	Rajkot	Gondal	220/66 KV Gondal	50-70	220 KV Gondal	Maximum 50-70 MW RE injection feasible		
67	Rajkot	Gondal	66KV Movia	10-15				
68	Rajkot	Kotda-sangdi	66KV Satapar (J)	20-25				
69	Rajkot	Gondal	66KV Shrinathgadh					
70	Rajkot	Gondal	66KV Vasavad					
71	Rajkot	Jasdan	66KV Sanathali					
72	Rajkot	Gondal	66KV Jamvadi	10-15				
73	Rajkot	Jetpur	66KV Umralli	40-50				
74	Rajkot	Gondal	66KV Gondal-2					
75	Rajkot	Gondal	66KV Gomta					
76	Rajkot	Kotda-sangdi	220/66KV Kangasiyali	50-70	220 KV Kangashiya li	Maximum 50-100 MW RE injection feasible		
77	Rajkot	Kotda-sangdi	66KV Shapar	50-70				
78	Rajkot	Kotda-sangdi	66KV Siddheshwar (Shapar-II)					
79	Rajkot	Kotda-sangdi	66KV Hirni					
80	Rajkot	Rajkot	66KV Vavdi	30-35				
81	Rajkot	Rajkot	66KV Kothariya (Solvant)					
82	Rajkot	Rajkot	66KV Khambha					

## Details of district wise substations for RE integration as on June-2021

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<b>Saurashtra</b>						
83	Junagadh	Keshod	220/66KV Keshod	50-70	220 KV Keshod	Maximum 50-70 MW RE injection feasible
84	Junagadh	Keshod	66KV Keshod	30-35		
85	Junagadh	Mendarda	66KV Patrama (Khalipipli)	10-15		
86	Junagadh	Keshod	66KV Sondarada			
87	Junagadh	Keshod	66KV Ajab			
88	Junagadh	Keshod	66KV Koylana	10-15		
89	Junagadh	Maliya Hatina	66KV Vadala (Dharampur)			
90	Junagadh	Maliya Hatina	66KV Amrapar			
91	Junagadh	Keshod	66 KV Bhat Simroli	20-25		
92	Junagadh	Keshod	66 KV Moti Ghasri			
93	Junagadh	Mangrol	66 KV Mangrol			
94	Junagadh	Keshod	66 KV Khirsara	30-35		
95	Junagadh	Keshod	66 KV Ishara			
96	Junagadh	Maliya Hatina	66KV Malia (Hatina)	5-10		
97	Junagadh	Maliya Hatina	66 KV Kodaya			
98	Junagadh	Maliya Hatina	66KV Chorwad (Gadu)			
99	Junagadh	Maliya Hatina	66KV Laduli			
100	Junagadh	Maliya Hatina	66KV Chuldi			
101	Junagadh	Maliya Hatina	66KV Mendarda	15-20		
102	Junagadh	Maliya Hatina	66KV Nani Khodiyar			
103	Junagadh	Mangrol	66KV Chotli Vidi	30-35		
104	Junagadh	Maliya Hatina	66KV Budhecha			
105	Rajkot	Rajkot	220/66KV Nyara	50-70	220 KV Nyara	Maximum 50-100 MW RE injection feasible
106	Rajkot	Lodhika	66KV Metoda	25-30		
107	Rajkot	Lodhika	66KV Metoda GIDC-II			
108	Rajkot	Lodhika	66KV Central Metoda GIDC			
109	Rajkot	Lodhika	66KV Khirsara			
110	Rajkot	Paddhari	66KV Padadhri	25-30		
111	Rajkot	Paddhari	66KV Sarapdad			
112	Rajkot	Paddhari	66KV Targhadi			
113	Rajkot	Paddhari	66KV Mota Khijadia			
114	Rajkot	Paddhari	66KV Nyara	50-70		
115	Rajkot	Rajkot	66KV Ghanteshwar (Rajkot-D)			
116	Rajkot	Rajkot city	66KV University Rd.			
117	Rajkot	Rajkot	66KV Raiyadher	50-70	220 KV Shapur	Maximum 50-70 MW RE injection feasible
118	Junagadh	Vanthali	220/132/66KV Shapur	50-70		
119	Junagadh	Bhesan	66KV Mendpara	20-25		
120	Junagadh	Junagadh City	66KV Junagadh (GIDC)			
121	Junagadh	Junagadh City	66KV Zanzarda (JU. City)			
122	Junagadh	Junagadh	66KV Choki			
123	Junagadh	Junagadh	66KV Majejadi			

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<b>Saurashtra</b>							
124	Junagadh	Mendarda	66KV Arniyana	15-20	220 KV Shapur	Maximum 50-70 MW RE injection feasible	
125	Junagadh	Vanthali	66KV Mahobatpur (Navagam)				
126	Junagadh	Mendarda	66KV Khimpadar				
127	Junagadh	Vanthali	66KV Vadala				
128	Junagadh	Manavadar	66KV Katakpara				30-40
129	Junagadh	Keshod	66KV Raningpara				30-40
130	Junagadh	Vanthali	66KV Shapur				25-30
131	Junagadh	Vanthali	66KV Kanza				20-25
132	Junagadh	Vanthali	66KV Agatrai				
133	Junagadh	Vanthali	66KV Bamanasa	50-70	220 KV Timbdi	Maximum 50-70 MW RE injection feasible	
134	Gir Somnath	Kodinar	220/66KV Timbdi				
135	Gir Somnath	Sutrapada	66KV Moradiya				30-40
136	Gir Somnath	Kodinar	66KV Sindhaj				10-15
137	Gir Somnath	Kodinar	66KV Aranej				
138	Gir Somnath	Sutrapada	66KV Lodhwa (Singsar)				30-40
139	Gir Somnath	Sutrapada	66 KV Gorakhmadi				
140	Gir Somnath	Sutrapada	66KV Prashnavada				
141	Gir Somnath	Sutrapada	66KV Kanjotar(Barda)				
142	Gir Somnath	Sutrapada	66KV Singasar				30-40
143	Gir Somnath	Sutrapada	66KV Sutrapada	50-70			
144	Gir Somnath	Veraval	66KV Veraval (GIDC)				
145	Gir Somnath	Veraval	66KV Bhalka(GIS)				
146	Gir Somnath	Veraval	66KV Prabhas Patan	30-40			
147	Gir Somnath	Kodinar	66 KV Kodinar				
148	Gir Somnath	Kodinar	66 KV Devli	20-25			
149	Gir Somnath	Kodinar	66 KV Jantrakhadi				
150	Gir Somnath	Kodinar	66 KV Advi	20-25			
151	Gir Somnath	Veraval	66KV Bhetali				
152	Gir Somnath	Talala	66KV Amblash	30-40			
153	Gir Somnath	Talala	66KV Raydi				
154	Gir Somnath	Talala	66KV Ankolwadi	15-20			
155	Gir Somnath	Talala	66KV Dhava				
156	Gir Somnath	Talala	66KV Jasadhar				
157	Gir Somnath	Sutrapada	66KV Pranchi				
158	Gir Somnath	Kodinar	66KV Ghantwad	30-40			
159	Gir Somnath	Kodinar	66KV Alidar				
160	Bhavanagar	Bhavnagar	220/66KV Vartej	50-70	220 KV Vartej	Maximum 50-70 MW RE injection feasible	
161	Bhavanagar	Bhavnagar	66KV Bandar Road	30-40			
162	Bhavanagar	Bhavnagar	66Kv Sardarnagar				
163	Bhavanagar	Bhavnagar	66KV Sidsar	10-15			
164	Bhavanagar	Ghogha	66KV Mamsa-2				
165	Bhavanagar	Bhavnagar	66KV Bhumbhali				
166	Bhavanagar	Bhavnagar	66KV Bhadi				
167	Bhavanagar	Ghogha	66KV Nathugadh				

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<b>Saurashtra</b>						
168	Bhavanagar	Bhavnagar	66KV Bhavnagar	30-40	220 KV Vartej	Maximum 50-70 MW RE injection feasible
169	Bhavanagar	Bhavnagar	66KV Valketgate			
170	Bhavanagar	Bhavnagar	66KV Vartej-II (Chitra)			
171	Bhavanagar	Bhavnagar	66KV Nari Road			
172	Bhavanagar	Bhavnagar	66KV Desainagar	30-35		
173	Bhavanagar	Ghogha	66KV Kharakdi (Samdhiyara)	20-25		
174	Bhavanagar	Shihor	66KV Songadh			
175	Bhavanagar	Shihor	66KV Sar			
176	Bhavanagar	Bhavnagar	66KV Navagam (Kardej)	30-40		
177	Bhavanagar	Shihor	66KV Shihor			
178	Bhavanagar	Shihor	66KV Sihor-2			
179	Bhavanagar	Shihor	66KV Nesda	15-20		
180	Bhavanagar	Shihor	66KV Ghanghali			
181	Bhavanagar	Palitana	220/66KV Sagapara (Palitana)	50-70		
182	Bhavanagar	Bhavnagar	66KV Tana	10-15		
183	Bhavanagar	Ghogha	66KV Dihor			
184	Bhavanagar	Bhavnagar	66KV Trapaj			
185	Bhavanagar	Talaja	66KV Mannar			
186	Bhavanagar	Talaja	66KV Jasapara			
187	Bhavanagar	Ghogha	66KV Navagam (Kukad)			
188	Bhavanagar	Talaja	66KV Talaja			
189	Bhavanagar	Talaja	66KV Pasvi			
190	Bhavanagar	Talaja	66KV Devalia			
191	Bhavanagar	Ghogha	66KV Timana			
192	Bhavanagar	Bhavnagar	66KV Godidhal		8-10	
193	Junagadh	Visavadar	220/66KV Visavadar	50-70	220 KV Visavadar	Maximum 50-70 MW RE injection feasible
194	Junagadh	Visavadar	66KV Dhebar	15-20		
195	Junagadh	Visavadar	66KV Bhalgam			
196	Junagadh	Visavadar	66KV Navihaliyad			
197	Junagadh	Bhesan	66KV Junidhari Gundali (TadkaPipliya)	10-15		
198	Junagadh	Bhesan	66KV Chuda			
199	Junagadh	Bhesan	66KV Morvada			
200	Junagadh	Bhesan	66KV Chanaka			
201	Junagadh	Bhesan	66KV Ishwariya			
202	Junagadh	Bhesan	66KV Bhesan	15-20		
203	Junagadh	Visavadar	66KV Mota Kotda			
204	Junagadh	Visavadar	66KV Ratang (Magharadi)			
205	Junagadh	Mendarda	66KV Itali	20-25		
206	Junagadh	Visavadar	66KV Baradia			
207	Junagadh	Visavadar	66KV Khambhaliya (Ozat)	30-40		
208	Junagadh	Visavadar	66KV Govindpara (Jetalvad)	30-40		
209	Junagadh	Visavadar	66KV Moti Monpari	20-25		
210	Junagadh	Visavadar	66KV Sarsai (Vadli)			
211	Junagadh	Visavadar	66KV Kankchiyala			
212	Junagadh	Visavadar	66KV Bhutdi	8-10		

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<b>Saurashtra</b>						
213	Amreli	Savarkundla	66 KV Badhada	8-10	220 KV Savarkundla	Maximum 40-50 MW RE injection feasible
214	Amreli	Khambha	66 KV Mota Samadhiyala			
215	Amreli	Dhari	66 KV Devla	8-10		
216	Amreli	Dhari	66KV Chalala			
217	Amreli	Dhari	66KV Hudali			
218	Amreli	Savarkundla	66KV Ambardi	20-25		
219	Amreli	Amreli	66KV Savarkundla	30-40		
220	Amreli	Amreli	220/66KV Savarkundla	50-70		
221	Amreli	Savarkundla	66KV Hathsani	25-30		
222	Amreli	Dhari	66KV Nagadhra			
223	Amreli	Amreli	400/220/66KV Amreli	50-70	400 KV Amreli	Maximum 50-70 MW RE injection feasible
224	Amreli	Amreli	66KV Amreli - A	8-10		
225	Amreli	Amreli	66KV Amreli - B			
226	Amreli	Amreli	66KV Jaliya			
227	Amreli	Amreli	66KV Gavadka (Amreli-C)	50-70		
228	Rajkot	Jetpur	400/220/66KV Jetpur			
229	Amreli	Kunka-vav	66KV Vadiya	8-10	400 KV Jetpur	Maximum 50-70 MW RE injection feasible
230	Amreli	Kunka-vav	66KV Amrapar			
231	Amreli	Kunka-vav	66KV Nava Ujala (Kajuri Pipaliya)			
232	Amreli	Kunka-vav	66KV Tori			
233	Rajkot	Dhoraji	66 KV Moti Parabdi (Toraniya)	25-30		
234	Rajkot	Jetpur	66KV Jetpur-A	20-25		
235	Rajkot	Jetpur	66KV Panch Pipla (Kerali)	20-25		
236	Rajkot	Jetpur	66KV Dhoraji Bypass			
237	Rajkot	Jetpur	66KV Mandlikpur	10-15		
238	Rajkot	Jetpur	66KV Jetalsar			
239	Rajkot	Jetpur	66KV Arab Timbadi			
240	Rajkot	Gondal	66KV Lilakha	25-30		
241	Rajkot	Gondal	66KV Devda			
242	Junagadh	Jetpur	66KV Virpur			
243	Amreli	Jetpur	66KV Amarnagar			
244	Rajkot	Gondal	66KV Sultanpur			
245	Rajkot	Gondal	66KV Derdi (K)			
246	Rajkot	Kunka-vav	66KV Ranuja			
247	Amreli	Babra	66KV Mota Devadiya			
248	Rajkot	Jetpur	66KV Devki Galol	8-10		
249	Junagadh	Bhesan	66KV Khambhaliya (Mandva)			
250	Amreli	Kunka-vav	66KV Hanuman Khijadiya			
251	Rajkot	Jetpur	66KV Jetpur-B	25-30		
252	Rajkot	Jetpur	66KV Jetpur (Dhareshwar)			
253	Rajkot	Jetpur	66 KV Amrapar (Reshamadi Galol)	25-30		
254	Rajkot	Rajkot	400/220/66KV Hadala	50-70	400 KV Hadala	Maximum 50-70 MW RE injection feasible
255	Rajkot	Rajkot	66KV Navagam (Rajkot - F)	30-40		
256	Rajkot	Rajkot	66KV Vijaynagar (Hadala)	30-35		
257	Rajkot	Rajkot	66KV Aji Dahisarda	30-40		
258	Rajkot	Rajkot	66KV Kagdadi	30-40		
259	Rajkot	Rajkot	66KV Popatpara	30-40		